

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>267,898</b>	<b>--</b>	<b>--</b>	<b>46,865</b>	<b>37,401</b>	<b>21,356</b>	<b>7,261</b>	<b>261,727</b>	<b>104,532</b>	<b>0</b>	<b>886,315</b>
<b>Hydrocarbon Gas Liquids</b>	<b>95,550</b>	<b>-10</b>	<b>13,314</b>	<b>33</b>	<b>20,271</b>	<b>--</b>	<b>1,601</b>	<b>9,040</b>	<b>47,955</b>	<b>70,563</b>	<b>131,424</b>
Natural Gas Liquids	95,550	-10	7,487	--	20,197	--	655	9,040	47,955	65,575	128,548
Ethane	40,850	--	230	--	--	--	119	--	3,891	48,503	45,547
Propane	29,730	--	4,851	--	8,795	--	-2,036	--	35,743	9,669	43,053
Normal Butane	5,864	--	2,550	--	3,089	--	694	3,279	8,160	-630	18,557
Isobutane	9,809	--	-144	--	914	--	809	3,542	91	6,138	9,667
Natural Gasoline	9,297	-10	--	--	-4,035	--	1,069	2,219	69	1,895	11,724
Refinery Olefins	--	--	5,827	33	--	--	946	--	--	4,988	2,876
Ethylene	--	--	11	--	--	--	0	--	--	11	0
Propylene	--	--	5,980	--	--	--	151	--	--	5,903	1,092
Normal Butylene	--	--	-150	33	--	--	795	--	--	-912	1,784
Isobutylene	--	--	-14	--	--	--	0	--	--	-14	0
<b>Other Liquids</b>	<b>--</b>	<b>1,234</b>	<b>--</b>	<b>18,705</b>	<b>-52,112</b>	<b>4,535</b>	<b>1,264</b>	<b>-49,048</b>	<b>13,410</b>	<b>6,737</b>	<b>140,425</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,234	--	--	6,937	3,517	1,006	8,239	2,443	0	7,082
Hydrogen	--	--	--	--	--	3,884	--	3,884	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,234	--	--	6,937	-367	1,006	4,355	2,443	0	7,082
Fuel Ethanol	--	591	--	--	6,929	-73	893	4,112	2,442	0	5,289
Renewable Fuels Except Fuel Ethanol	--	643	--	--	8	-294	113	243	2	0	1,793
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	15,238	618	--	1,440	-1,228	8,903	6,741	56,347
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3,467	-59,667	1,018	-1,156	-56,089	2,063	0	76,970
Reformulated	--	--	--	--	-9,952	4,739	564	-5,858	81	0	11,682
Conventional	--	--	--	3,467	-49,715	-3,721	-1,720	-50,231	1,982	0	65,288
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-26	30	--	-4	26
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>225,725</b>	<b>3,971</b>	<b>-49,581</b>	<b>-558</b>	<b>-2,241</b>	<b>--</b>	<b>89,998</b>	<b>91,800</b>	<b>107,063</b>
Finished Motor Gasoline	--	--	66,299	--	-3,387	-945	-2,159	--	21,598	42,528	7,844
Reformulated	--	--	12,033	--	--	-4,055	--	--	--	7,978	--
Conventional	--	--	54,266	--	-3,387	3,110	-2,159	--	21,598	34,550	7,844
Finished Aviation Gasoline	--	--	360	--	-88	--	80	--	--	192	517
Kerosene-Type Jet Fuel	--	--	23,436	--	-17,344	--	-2,646	--	5,031	3,707	11,261
Kerosene	--	--	150	--	--	--	125	--	57	-32	309
Distillate Fuel Oil	--	--	91,977	--	-29,428	387	475	--	40,320	22,141	44,286
15 ppm sulfur and under	--	--	83,699	--	-28,362	387	-112	--	34,886	20,950	36,761
Greater than 15 ppm to 500 ppm sulfur	--	--	3,652	--	-126	--	-213	--	2,945	794	1,608
Greater than 500 ppm sulfur	--	--	4,626	--	-940	--	800	--	2,489	397	5,917
Residual Fuel Oil	--	--	2,593	1,988	451	--	3,003	--	3,798	-1,769	20,323
Less than 0.31 percent sulfur	--	--	1,114	--	-92	--	-378	--	NA	NA	1,708
0.31 to 1.00 percent sulfur	--	--	674	178	271	--	1,058	--	NA	NA	3,524
Greater than 1.00 percent sulfur	--	--	805	1,810	272	--	2,323	--	NA	NA	15,091
Petrochemical Feedstocks	--	--	7,531	314	96	--	55	--	--	7,886	2,250
Naphtha for Petro. Feed. Use	--	--	4,851	297	96	--	40	--	--	5,204	1,622
Other Oils for Petro. Feed. Use	--	--	2,680	17	--	--	15	--	--	2,682	628
Special Naphthas	--	--	1,068	354	-18	--	-3	--	--	1,407	864
Lubricants	--	--	3,362	1,143	-914	--	-49	--	2,860	780	8,880
Waxes	--	--	45	40	--	--	-36	--	57	64	216
Petroleum Coke	--	--	13,903	132	1,040	--	-1,719	--	15,741	1,052	3,718
Marketable	--	--	10,910	132	1,040	--	-1,719	--	15,741	-1,941	3,718
Catalyst	--	--	2,993	--	--	--	--	--	--	2,993	--
Asphalt and Road Oil	--	--	2,529	--	12	--	639	--	526	1,375	6,237
Still Gas	--	--	10,859	--	--	--	--	--	--	10,859	--
Miscellaneous Products	--	--	1,613	--	--	--	-6	--	10	1,609	358
<b>Total</b>	<b>363,448</b>	<b>1,224</b>	<b>239,039</b>	<b>69,574</b>	<b>-44,021</b>	<b>25,333</b>	<b>7,885</b>	<b>221,719</b>	<b>255,894</b>	<b>169,100</b>	<b>1,265,227</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.